



**NATIONAL  
ENERGY HOLDING**



# **Perspective Investment Projects in the Field of Energy**

Bishkek, 2020

# Structure of the National Energy Holding



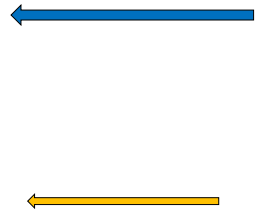
## Generation

ОТКРЫТОЕ АКЦИОНЕРНОЕ ОБЩЕСТВО  
**ЭЛЕКТРИЧЕСКИЕ СТАНЦИИ**

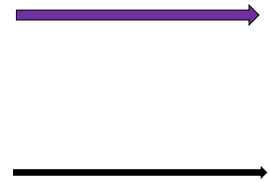
ОТКРЫТОЕ АКЦИОНЕРНОЕ ОБЩЕСТВО  
**Чакан ГЭС**

Теплоснабжение г. Бишкек

ОТКРЫТОЕ АКЦИОНЕРНОЕ ОБЩЕСТВО  
**«Бишкектеплосеть»**



**NATIONAL ENERGY HOLDING**



НАЦИОНАЛЬНАЯ ЭЛЕКТРИЧЕСКАЯ СЕТЬ КЫРГЫЗСТАНА

**Settlement center**  
КЫРГЫЗСКИЙ ЭНЕРГЕТИЧЕСКИЙ РАСЧЕТНЫЙ ЦЕНТР

Subscriber base  
1.5 million

Overall number of staff  
16 350 people

HPP 3070 MW

TPP 862 MW

## Distribution and marketing

Average annual generation

- electricity energy 14 billion kWh
- heat energy - 2 000 thousand Gkal

ОТКРЫТОЕ АКЦИОНЕРНОЕ ОБЩЕСТВО **север-электро**

**ОШЭЛЕКТРО**

**ВОСТОКЭЛЕКТРО**

**ЖА** ЖАЛАЛАБТЭЛЕКТРО

110-500 kV transmission substation 197 units  
12 498 MVA

HVL 110-500 kV 7 500 km

LVL 0,4-35 kV 59 700 km

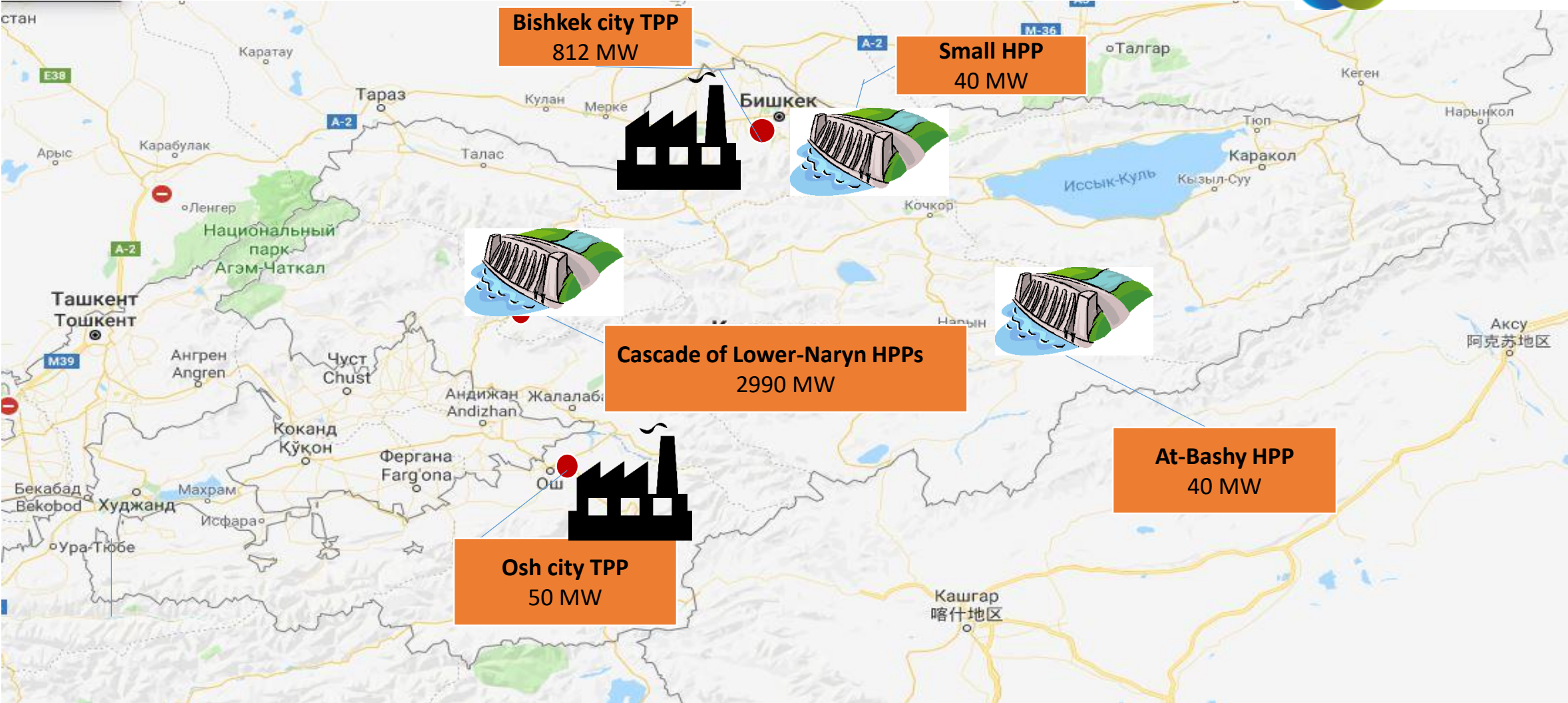
Distribution substations 23 915 units







# Main Generating Capacities



**LARGE HPPs**  
**3030 MW**

**SMALL HPPs**  
**40 MW**

**TPPs**  
**862 MW**

**TOTAL**  
**3932 MW**





# Hydropower potential

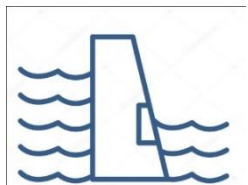


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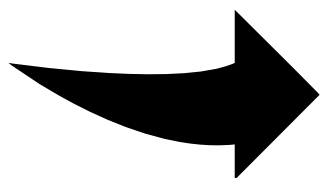


IT IS POSSIBLE TO CONSTRUCT ON THE NARYN RIVER:

7 cascades



27 hydro power plants



**5 600 MW**

Total installed capacity



**20 billion kWh**

Average multi-annual generation

# Perspective Projects



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|   | HPP POWER  | CONSTRUCTION PERIOD | Electric energy generation mln. kWh | PROJECT AMOUNT | STATUS                   |                            |
|---|--|---------------------|-------------------------------------|----------------|--------------------------|----------------------------|
| Construction of Upper-Naryn Cascade of HPPs | 237,7 MW   | 5 years             | 942,4                               | 727,7 mln.\$   | FS and Project Developed |                            |
|   | Construction of Kambar-Ata-1 HPP                   | 1860 MW             | 8 years                             | 5 640          | 2 868,5 billion \$       | FS Developed               |
|   | Construction of Suusamyр-Kokomeren Cascade of HPPs | 1305 MW             | 8 years                             | 3 317          | 3,3 billion \$           | Preliminary FS Developed   |
|   | Construction of Kazarman Cascade of HPPs           | 1160 MW             | 8 years                             | 4 661,6        | 2 billion \$             | FS Development is required |
|   | Construction of Small HPPs                         | 95 MW               | 3 years                             | 450            | 100 mln \$               | FS Development is required |
|   | Solar plant in Chui region                         | 100 MW              | 1 years                             | 150            | 70 mln \$                | FS Development is required |

# Upper-Naryn cascade of HPPs

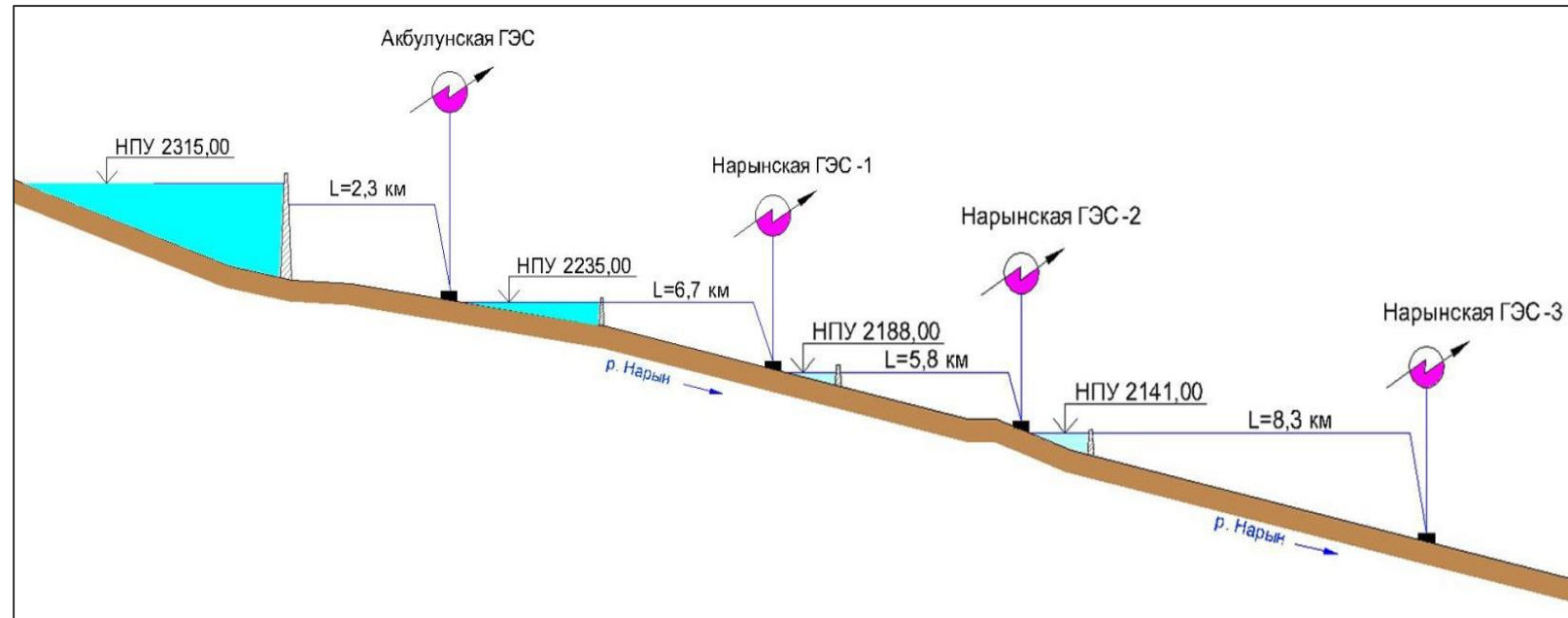
| HPP name     | Installed capacity, MW | Average multi-annual generation, mln. kWh | Dam height, m | Construction period, months |
|--------------|------------------------|---|---------------|-----------------------------|
| Akbulun HPP  | 87,4                   | 345,5                                     | 75            | 72                          |
| Naryn HPP-1  | 47,7                   | 187,5                                     | 20,5          | 36                          |
| Naryn HPP-2  | 47,6                   | 188,8                                     | 19            | 36                          |
| Naryn HPP-3  | 55,0                   | 220,5                                     | 9             | 48                          |
| <b>Total</b> | <b>237,7</b>           | <b>942,4</b>                              |               | <b>86</b>                   |

## Location:

The cascade is designed in the upper reaches of the Naryn river, with absolute elevations of 2100-2300 m. All stations are designed according to the dam-diversion scheme with small reservoirs, which reduces the area of flooded lands.

## Construction infrastructure:

- ✓ There exists a production infrastructure
- ✓ Close proximity of the highway of the national importance
- ✓ There is an existing 35 kV overhead power line on the right bank of the river
- ✓ The main type of transport in the area of construction is automobile. The nearest railway station "Balykchy" is located at a distance of 183 km
- ✓ The necessary land plots for the construction of hydropower plants are provided
- ✓ The feasibility study of the project and a part of project documentation is developed



The chosen cascade scheme allows the full use of the fall of more than 30-km stretch of the river - the lower pool of the overlying plants is the reservoirs of the underlying ones







# The Map of Priority Small HPPs



The List of Small HPPs

| No | Names of HPPs          | Capacity, MW | Location, river        |
|----|------------------------|--------------|------------------------|
| 1  | Orto-Tokoi             | 25           | Orto-Tokoy Reservoir   |
| 2  | Kirov                  | 21           | Kirov Reservoir        |
| 3  | Papan                  | 20           | Papan Reservoir        |
| 4  | Karakul (Kara-Suu-1,2) | 18           | Kara-Suu river, (left) |
| 5  | Tayan                  | 3,5          | Sokh river             |
| 6  | Tortkul                | 3            | Tortkul Reservoir      |

# Perspective small HPPs



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## Kirov SHPP:

Installed capacity – **21** MW

Average generation - **91,4** million kWh

Project cost – **23** million USD

## Karakul SHPP:

Installed capacity – **18** MW

Average generation - **110** million kWh

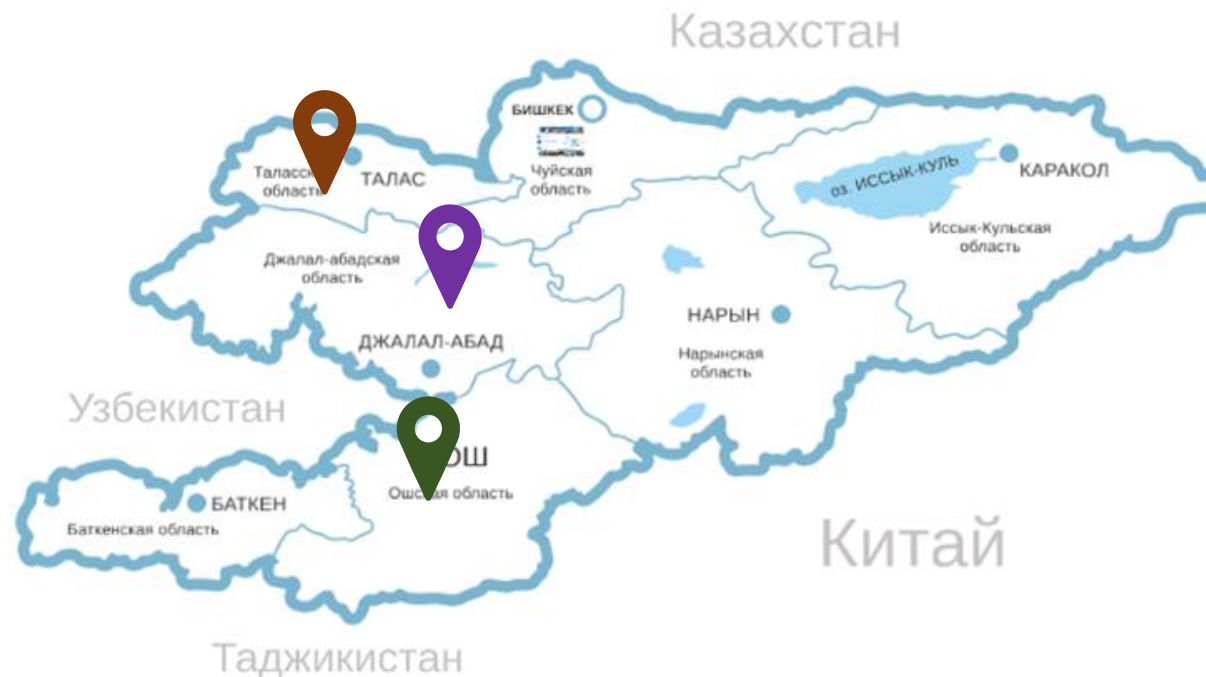
Project cost – **20** million USD

## Papan SHPP:

Installed capacity – **20** MW

Average generation - **106** million kWh

Project cost – **28** million USD





# Solar power plant in Chuy region



## Solar power plant



| Characteristics   | Data         |
|---|--------------|
| Installed capacity  | 100 MW       |
| Generation  | 150 mln. kWh |
| Availability of free space for the construction of solar power plants |              |



# Tariffs in the field of renewable energy



During the grace period, the tariff (up to 10 years) for electricity generated by renewable energy facilities constructed within the framework of capacity quotas, is established by multiplying the maximum tariff for end consumers by an appropriate coefficient: **T quotas = T1 \* K**

| maximum tariff ( T1)        | coefficient (K) | KG som/kWh | \$cent/KWh | €cent/KWh |
|-----------------------------|-----------------|------------|------------|-----------|
| 2,24                        | 1,3             | 2,912      | 0,042      | 0,038     |
| <i>course on 14/02/2020</i> |                 |            | 69,8       | 76,3      |

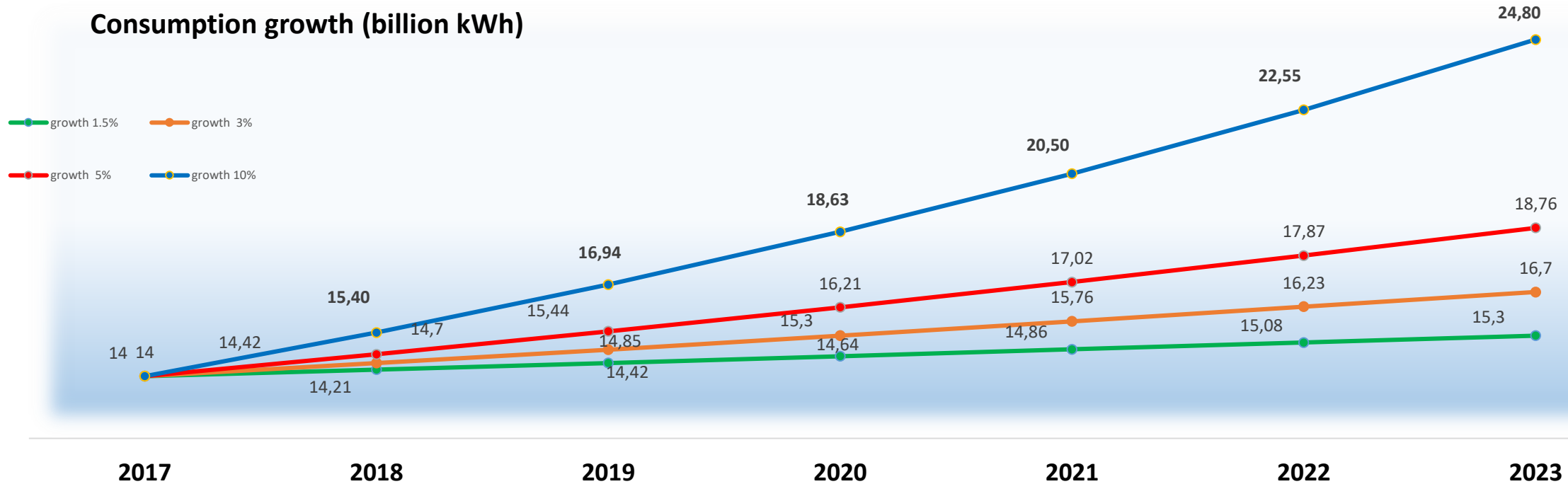
During the payback period, the tariff for electricity generated by renewable energy facilities constructed beyond the capacity quotas is set at the level of the maximum tariff for end consumers, minus the cost of the transit service of the electricity company: **T without a quota = T1 - T2**

| for 1 kWh                   |       | KG som | \$cent | €cent |
|-----------------------------|-------|--------|--------|-------|
| maximum tariff              | 2,24  | 0,032  | 0,029  |       |
| Tariff for transit service  |       |        |        |       |
| HVL 0,4-6-10 kV             | 0,148 | 2,092  | 0,030  | 0,027 |
| HVL 110-220-500 kV          | 0,21  | 2,030  | 0,029  | 0,027 |
| <i>course on 14/02/2020</i> |       |        | 69,8   | 76,3  |

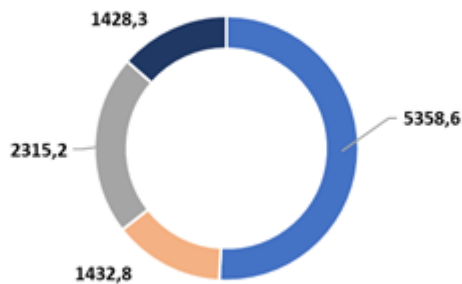




## Consumption growth (billion kWh)



## Useful supply of electricity by distribution companies



Severelectro Voastokelectro Oshelectro Jalalabatelectro

In the medium and long term, a shortage of power is formed in the market

The key buyer of generated electricity will be distribution energy companies **with the condition of guaranteed purchase of the entire volume**

# Promising Markets for Electricity



- ✓ The CASA-1000 project involves the construction of a high-voltage power line connecting the energy systems of the Kyrgyz Republic and the Republic of Tajikistan with the Islamic Republic of Afghanistan and the Islamic Republic of Pakistan to export electricity from the Central Asian countries to Afghanistan and Pakistan;
- ✓ Sustainable increase in domestic consumption;
- ✓ Launch of the EAEU common energy market;
- ✓ The possibility of export to neighboring countries.





**in the form of the investment project** (direct investments) that assumes project financing



**in the form of public-private partnership** (PPP), including the following models:



- BOT (Build, Operate, Transfer)
- BOOT (Build, Own, Operate, Transfer)
- BOMT (Build, Operate, Maintain, Transfer)

# State support (preferences)

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Protection of the foreign investments



Assistance in implementation of electricity exports in the framework of the project "CASA-1000" (according to the rules of open access to the third parties)



Assistance in obtaining the licenses, permits and approvals



Equal operating conditions for the foreign and local companies



Possibilities of broad cooperation in the framework of PPP



Available qualified personnel





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**THANK YOU FOR ATTENTION!**

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